



Faculty of Engineering

**OFF-GRID SOLAR PHOTOVOLTAIC (PV) DESIGN BASED ON
FUZZY TECHNIQUE FOR ORDER PERFORMANCE BY
SIMILARITY TO IDEAL SOLUTION (TOPSIS) APPROACH**

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Bachelor of Engineering

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Final Year Project Report

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FUZZY TECHNIQUE FOR ORDER PERFORMANCE BY
SIMILARITY TO IDEAL SOLUTION (TOPSIS) APPROACH

NUR AFIQAH BINTI JAHILAN

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ABSTRACT

The primary energy source, fossil fuels are finite and the other alternative energy sources are costly. Due to this, the solar sector is constantly growing worldwide to generate tremendous demand for electrification. PV technology comprises the grid-connected PV systems and off-grid PV systems. Off-grid PV systems generate and distribute electrical energy independently, unlike the grid-connected PV systems. In this project, the modelling of the off-grid PV system is presented via LabVIEW graphical programming. The design process involved studies on the major components associated with the off-grid PV system such as the PV modules, batteries, solar charge controllers, and inverters to meet the load demand. Specifications and sizing of these PV components play a crucial role to prevent the most common issues in PV system design which are the under and oversizing. Thus, an optimum sizing technique is implemented in this project to overcome the said issue. The aforementioned technique is the MCDM method, particularly the fuzzy TOPSIS algorithm. This algorithm is embedded in the PV system to select the best PV components' configuration based on multiple criteria. To add, the multiple criteria being utilized in the algorithm consists of benefit criteria and cost criteria. Precisely, the fuzzy TOPSIS algorithm has selected the best configuration of PV system with financial optimization feature. Moreover, this project also stressed the graphical user interface design for the off-grid PV system. The designed GUI displayed the input and output data of the PV system, assisted the user to enter input values for the required PV parameters, and allowed the user to perform data analysis for the PV system design. To summarize, the off-grid PV system designed in LabVIEW is viable and readily available for future use.

ABSTRAK

Sumber tenaga utama iaitu bahan bakar fosil adalah terbatas dan kos untuk sumber alternatif adalah sangat tinggi. Oleh kerana itu, sektor solar sentiasa berkembang di seluruh dunia untuk menjana permintaan yang besar untuk elektrifikasi. Teknologi PV terdiri daripada sistem PV yang disambungkan ke grid dan sistem PV luar grid. Sistem PV luar grid menjana dan mengedarkan tenaga elektrik secara bebas, tidak seperti sistem PV yang disambungkan ke grid. Dalam projek ini, sistem PV luar grid telah dimodelkan menggunakan pengaturcaraan grafik LabVIEW. Proses reka bentuk melibatkan kajian mengenai komponen utama yang berkaitan dengan sistem PV luar grid seperti modul PV, bateri, pengawal caj, dan penyongsang untuk memenuhi permintaan beban. Spesifikasi dan saiz komponen PV ini memainkan peranan penting untuk mengelakkan isu yang paling sering berlaku dalam reka bentuk sistem PV iaitu saiz yang tidak mencukupi atau berlebihan. Oleh itu, teknik saiz optimum akan difokuskan dalam projek ini untuk mengatasi isu tersebut. Teknik tersebut adalah kaedah MCDM, terutamanya algoritma *fuzzy TOPSIS*. Algoritma ini digunakan di dalam sistem PV untuk memilih konfigurasi komponen PV terbaik berdasarkan pelbagai kriteria. Kriteria yang digunakan oleh algoritma ini ialah kriteria manfaat dan kriteria kos. Lebih tepatnya, algoritma tersebut telah memilih konfigurasi yang terbaik sekaligus mengutamakan aspek kewangan. Selain itu, projek ini juga menekankan reka bentuk antara muka pengguna grafik untuk sistem PV luar grid. GUI memaparkan data input dan output sistem PV, membantu pengguna memasukkan nilai input untuk parameter PV yang diperlukan, dan membolehkan pengguna melakukan analisis data untuk reka bentuk sistem PV. Kesimpulannya, sistem PV luar grid yang direka menggunakan LabVIEW ini adalah berdaya maju dan sedia ada untuk kegunaan di masa hadapan.

TABLE OF CONTENTS

| | |
|--|-------------|
| ACKNOWLEDGEMENT | i |
| ABSTRACT | ii |
| ABSTRAK | iii |
| TABLE OF CONTENTS | iv |
| LIST OF TABLES | vii |
| LIST OF FIGURES | viii |
| LIST OF SYMBOLS | x |
| LIST OF ABBREVIATIONS | xiii |
| Chapter 1 INTRODUCTION | 1 |
| 1.1 Project Background | 1 |
| 1.2 Problem Statement | 3 |
| 1.3 Objectives | 4 |
| 1.4 Project Scope | 4 |
| 1.5 Thesis Outline | 4 |
| Chapter 2 LITERATURE REVIEW | 6 |
| 2.1 Introduction | 6 |
| 2.2 Solar Irradiation | 6 |
| 2.3 General Principle of Photovoltaic Systems | 7 |
| 2.3.1 Off-Grid Connected Systems (Standalone System) | 8 |
| 2.3.2 Grid Connected Systems | 9 |
| 2.4 Components of Photovoltaic Systems | 10 |
| 2.4.1 Photovoltaic Modules | 10 |
| 2.4.2 Inverters | 14 |
| 2.4.3 Batteries | 15 |
| 2.4.4 Charge Controllers | 16 |

| | | |
|------------------|--|-----------|
| 2.5 | Optimum Sizing of Photovoltaic Systems | 18 |
| 2.6 | MCDM | 21 |
| 2.7 | Research Gap | 28 |
| 2.8 | Summary | 30 |
| Chapter 3 | METHODOLOGY | 31 |
| 3.1 | Introduction | 31 |
| 3.2 | MCDM Technique | 31 |
| 3.3 | Block Diagram of Photovoltaic System Software Design | 36 |
| 3.4 | LabVIEW Software in Designing PV System | 38 |
| 3.4.1 | Load Demand | 39 |
| 3.4.2 | Component's Sizing and Specifications | 43 |
| 3.4.3 | Balance of System | 51 |
| 3.4.4 | Configuration Selection | 55 |
| 3.5 | User Interface Software Design | 56 |
| 3.5.1 | AC and DC Load Profile | 57 |
| 3.5.2 | Meteorological Input and Electrical Output | 59 |
| 3.5.3 | Component Specification | 59 |
| 3.5.4 | Component Sizing | 60 |
| 3.5.5 | BOS Sizing | 61 |
| 3.5.6 | Configuration Selection | 62 |
| 3.6 | Compiling and Building the Standalone Software | 63 |
| 3.7 | Summary | 63 |
| Chapter 4 | RESULTS AND DISCUSSION | 65 |
| 4.1 | Introduction | 65 |
| 4.2 | Software feasibility analysis | 65 |
| 4.2.1 | Software analysis based on simulated real-world data | 66 |

| | | |
|------------------|---|------------|
| 4.2.2 | Software viability analysis based on generated sizing estimated | 87 |
| 4.3 | Comparative analysis of TOPSIS and Fuzzy TOPSIS algorithm | 89 |
| 4.4 | Summary | 93 |
| Chapter 5 | CONCLUSION | 94 |
| 5.1 | General Conclusion | 94 |
| 5.2 | Project Limitation | 95 |
| 5.3 | Recommendation for Future Works | 96 |
| | REFERENCES | 98 |
| | APPENDIX A | 106 |
| | APPENDIX B | 107 |
| | APPENDIX C | 112 |
| | APPENDIX D | 114 |
| | APPENDIX E | 115 |

LIST OF TABLES

| Table | | Page |
|--------------|--|-------------|
| 2.1 | MCDM techniques used in previous research. | 26 |
| 2.2 | Solar PV design in previous research. | 28 |
| 3.1 | Linguistic ratings for alternatives. | 34 |
| 4.1 | AC load profile. | 66 |
| 4.2 | Solar panel specification. | 69 |
| 4.3 | Battery specification. | 69 |
| 4.4 | MPPT based hybrid inverter. | 70 |
| 4.5 | Type of PV components used to simulate the off-grid PV system | 83 |
| 4.6 | Best configuration selected based on the system designed in LabVIEW and Microsoft Excel (Case 1: Project design) | 84 |
| 4.7 | Best configuration selected based on the system designed in LabVIEW and Microsoft Excel (Case 2: LR4-72HPH-430M monocrystalline solar panel) | 85 |
| 4.8 | Best configuration selected based on the system designed in LabVIEW and Microsoft Excel (Case 3: 3ph 15kW Voltacon hybrid inverter) | 86 |
| 4.9 | Comparison of TOPSIS and fuzzy TOPSIS in LabVIEW for Case 1 | 91 |
| 4.10 | Comparison of TOPSIS and fuzzy TOPSIS in LabVIEW for Case 2 | 92 |
| 4.11 | Comparison of TOPSIS and fuzzy TOPSIS in LabVIEW for Case 3 | 92 |

LIST OF FIGURES

| Figure | | Page |
|--------|--|------|
| 1.1 | Global irradiation [11]. | 2 |
| 2.1 | Fluctuations of solar irradiation and air temperature [18]. | 7 |
| 2.2 | Off-grid PV system [19]. | 8 |
| 2.3 | Schematic diagram of grid-connected PV systems [20]. | 9 |
| 2.4 | Typical series-connected PV cells in a module [23]. | 11 |
| 2.5 | Layout of PV array [23]. | 11 |
| 2.6 | I-V curve of PV module [23]. | 12 |
| 2.7 | Monocrystalline solar module [23]. | 13 |
| 2.8 | Polycrystalline solar module [23]. | 14 |
| 2.9 | Amorphous solar module [23]. | 14 |
| 2.10 | Working concept of PWM [27]. | 17 |
| 2.11 | Characteristics of P-V and I-V of MPPT [27]. | 18 |
| 2.12 | Evaluated parameters of the off-grid PV system [28]. | 19 |
| 2.13 | Sizing methods for off-grid PV system [28]. | 19 |
| 2.14 | Fuzzy membership function. | 22 |
| 3.1 | Block diagram of overall solar PV system designed in LabVIEW. | 38 |
| 3.2 | DC load profile. | 39 |
| 3.3 | AC load profile. | 40 |
| 3.4 | Monthly RTL values. | 41 |
| 3.5 | Block diagram of DC load profile. | 42 |
| 3.6 | Block diagram of AC load profile. | 42 |
| 3.7 | Block diagram of DC and AC load profiles to calculate monthly RTL. | 43 |
| 3.8 | Block diagram of lowest RTL. | 43 |
| 3.9 | Block diagram of PV specification. | 44 |
| 3.10 | Block diagram of battery sizing parameters. | 46 |
| 3.11 | Block diagram of battery specification selection. | 46 |
| 3.12 | Conventional inverter with MPPT charge controller. | 49 |
| 3.13 | Conventional inverter with PWM charge controller. | 50 |
| 3.14 | MPPT based hybrid inverter. | 50 |

| | | |
|-------------|--|----|
| 3.15 | Block diagram of the inverter and charge controller selection. | 51 |
| 3.16 | Programming of BOS's sub VI. | 54 |
| 3.17 | Block diagram of BOS. | 55 |
| 3.18 | Fuzzy TOPSIS algorithm in LabVIEW. | 56 |
| 3.19 | Overall front panel for solar PV software. | 57 |
| 3.20 | Front panel of DC load profile. | 58 |
| 3.21 | Front panel of AC load profile. | 58 |
| 3.22 | Front panel of meteorological input and electrical output. | 59 |
| 3.23 | Front panel of component specification. | 60 |
| 3.24 | Front panel of component sizing. | 61 |
| 3.25 | Front panel of BOS sizing. | 62 |
| 4.1 | Simulated values of AC load profile. | 67 |
| 4.2 | Simulated values of meteorological input and electrical output. | 68 |
| 4.3 | Simulated values of PV components' specifications. | 68 |
| 4.4 | Simulated values of components' sizing. | 72 |
| 4.5 | Simulated values of BOS sizing. | 73 |
| 4.6 | Simulated parameters and best configuration of Fuzzy TOPSIS algorithm. | 74 |
| 4.7 | Simulated values of fuzzy TOPSIS algorithm. | 75 |
| 4.8 | Normalization of input data forming the decision matrix. | 76 |
| 4.9 | Normalized fuzzy decision matrix. | 77 |
| 4.10 | Weighted normalized fuzzy decision matrix. | 77 |
| 4.11 | Simulated values of AC load profile in Microsoft Excel. | 78 |
| 4.12 | PV components' specification used in Microsoft Excel. | 79 |
| 4.13 | Additional information in Microsoft Excel. | 79 |
| 4.14 | Sizing and dimensioning of solar panel and battery in Microsoft Excel. | 80 |
| 4.15 | Configuration of MPPT based hybrid inverter and BOS sizing. | 81 |
| 4.16 | Fuzzy TOPSIS parameters in Microsoft Excel. | 82 |
| 4.17 | Fuzzy TOPSIS algorithm calculation in Microsoft Excel. | 83 |
| 4.18 | Graphical programming of TOPSIS algorithm in LabVIEW. | 90 |
| 4.19 | Front panel of TOPSIS algorithm in LabVIEW. | 91 |

LIST OF SYMBOLS

| | | |
|-----------------------|---|---|
| a_j^- | : | cost criteria |
| A^- | : | fuzzy negative ideal solution |
| A^* | : | fuzzy positive ideal solution |
| A_{dc_cable} | : | CSA of DC cable used (mm ²) |
| $A_{min_dc_cable}$ | : | minimum CSA of the cable (mm ²) |
| αV_{oc} | : | open circuit voltage temperature coefficient (%/deg C) |
| C_{Ah_batt} | : | battery capacity (Ah) |
| C_{Ah_req} | : | charge storage capacity required (Ah) |
| CC_i | : | closeness coefficient |
| c_j^* | : | benefit criteria |
| d_i^- | : | distance from each alternative to the FNIS |
| d_i^* | : | distance from each alternative to the FPIS |
| $DOD_{max}(\%)$ | : | maximum depth of discharge of storage unit |
| E_{ac} | : | AC daily energy required (Vah) |
| E_{dc} | : | DC daily demand required (Wh) |
| E_{req} | : | total energy required |
| η_{con} | : | efficiency of converter |
| η_{coul} | : | coulombic efficiency of battery |
| η_{inv} | : | efficiency of inverter |
| η_{ss} | : | efficiency of subsystem |
| f_o | : | oversizing factor |
| H_{poa} | : | daily irradiation on plane of array (poa) (kWh/m ²) |
| I_{bat_md} | : | continuous discharge current (A) |
| I_{bat_tsd} | : | surge demand current (A) |
| $I_{blocking_diode}$ | : | minimum blocking diode current (A) |
| I_{bypass_diode} | : | minimum bypass diode current (A) |
| I_{ccnom} | : | nominal charge controller DC current (A) |
| I_{dc} | : | maximum operating current in the cable ($=I_{mpstc}$)(A) |
| I_{dc_ms} | : | DC main switch current |
| I_{load} | : | continuous discharge current (A) |
| I_{min_array} | : | minimum array current (A) |
| I_{min_string} | : | minimum string current (A) |
| I_{mp_stc} | : | current at maximum power (A) |
| I_{sc_stc} | : | short circuit current at STC (A) |

| | | |
|-----------------------|---|---|
| I_{trip} | : | fuse tripping current (A) |
| k_{dir} | : | soiling deration factor (decimal) |
| k_{mm_p} | : | derating factor due to module power mismatch |
| k_{mp_imp} | : | current tolerance (decimal) |
| k_{tem_p} | : | power deration factor due to temperature |
| k_{sto} | : | correction factor of storage unit |
| L_{dc_cable} | : | length of the longest string cable (m) |
| $Loss$ | : | loss in the cable (0 to 0.03) (decimal) |
| N_{MPPT_req} | : | number of MPPT required (minimum) |
| N_p | : | number of parallel connection |
| N_{p_batt} | : | number of batteries in parallel |
| N_{p_max} | : | maximum number of PV module in parallel (per charge controller) |
| N_{PWM_req} | : | number of standard PWM required |
| N_{p_PV} | : | number of PV module in parallel connection (PWM) |
| N_{tot_PV} | : | total number of PV module |
| N_s | : | number of series connection |
| N_{s_batt} | : | number of batteries in series |
| N_{s_max} | : | maximum number of PV module in series (per charge controller) |
| N_{s_PV} | : | number of PV module in series connection (PWM) |
| P_{dc} | : | power loss in DC cable (W) |
| P_{mp_stc} | : | maximum power at STC (W) |
| P_{nom_cc} | : | maximum power of charge controller (W) |
| $\%Power\ loss$ | : | percentage of power loss |
| $\%V_{drop_dc}$ | : | percentage of voltage drop in DC cable |
| \tilde{R} | : | normalized fuzzy decision matrix |
| r_{ij} | : | normalized fuzzy decision matrix |
| ρ | : | resistivity of the cable |
| T_{aut} | : | number of autonomy days |
| $T_{cell\ min}$ | : | minimum temperature of PV cell (deg C) |
| T_{disch} | : | discharge rate |
| T_{stc} | : | PV standard temperature (deg C) |
| $V_{blocking_diode}$ | : | minimum blocking diode voltage (V) |
| V_{bypass_diode} | : | minimum bypass diode voltage (V) |
| V_{dc_ms} | : | DC main switch voltage (V) |
| V_{drop_dc} | : | voltage drop in DC cable (V) |
| V_{fuse} | : | minimum fuse voltage (V) |
| V_{max_cc} | : | maximum PV array open circuit voltage (V) |
| $V_{mp_min_string}$ | : | minimum voltage at maximum power (V) |

| | | |
|------------------|---|--|
| V_{mp_stc} | : | voltage at maximum power (V) |
| V_{oc_stc} | : | open circuit voltage (V) |
| V_{PV_std} | : | PV standard voltage (V) |
| \tilde{V} | : | weighted normalized fuzzy decision matrix |
| \tilde{v}_{ij} | : | weighted normalized fuzzy decision matrix for each criterion |
| V_{nom_batt} | : | nominal battery voltage (V) |
| V_{sys} | : | system's voltage (V) |
| \tilde{x}_{ij} | : | fuzzy decision matrix |
| \tilde{w}_j | : | weightage for each criterion |

LIST OF ABBREVIATIONS

| | | |
|---------|---|---|
| AC | : | Alternating Current |
| AGM | : | Absorbent Glass Mat |
| AHP | : | Analytic Hierarchy Process |
| ANN | : | Artificial Neural Network |
| BOS | : | Balance of System |
| CSA | : | Cross-Sectional Area |
| DC | : | Direct Current |
| FiT | : | Feed-In Tariffs |
| FL | : | Fuzzy Logic |
| FNIS | : | Fuzzy Negative Ideal Solution |
| FPIS | : | Fuzzy Positive Ideal Solution |
| GA | : | Genetic Algorithm |
| GoM | : | Government of Malaysia |
| GUI | : | Graphical User Interface |
| HTFs | : | Heat Transfer Fluids |
| LabVIEW | : | Laboratory Virtual Instrument Engineering Workbench |
| MCDM | : | Multi Criteria Decision Making |
| MECM | : | Ministry of Energy, Communications and Multimedia |
| MPPT | : | Maximum Power Point Tracker |
| NI | : | National Instruments |
| NIS | : | Negative Ideal Solution |
| NOCT | : | Nominal Operating Cell Temperature |
| PIS | : | Positive Ideal Solution |
| PV | : | Photovoltaic |
| PWM | : | Pulse Width Modulation |
| RE | : | Renewable Energy |
| RTL | : | Resource to Load Ratio |
| STC | : | Standard Test Condition |
| TB | : | Tabu Search |
| TMD | : | Total Maximum Demand |
| TOPSIS | : | Technique for Order Performance by Similarity to Ideal Solution |
| TSD | : | Total Surge Demand |
| VI | : | Virtual Instrument |
| VIKOR | : | <i>Visekriterijumska Optimizacija I Kompromisno Resenje</i> |

CHAPTER 1

INTRODUCTION

1.1 Project Background

Fossil fuel-based power plants generated the majority of energy in 2013, accounting for 67.2% of total global electricity generation which resulting in pollution [1]. The limited supply and rising expense of fossil fuels, alongside the environmental consequences have prompted a worldwide growth in awareness of renewable energy supplies, particularly in the recent decade [2, 3]. REN21 reported that by the end of 2019, the installed renewable energy capacity was adequate to generate 27.3% of worldwide power output [4]. Renewable energy, particularly solar power generation utilising PV technology has risen in popularity due to the low maintenance, minimal amounts of carbon emission and energy savings potential [5-7].

As solar PV becomes the most cost-effective alternative for electricity generation, demand for this source of energy as well as the location of installation are significantly increased throughout the years [5]. Solar PV systems are divided into two categories which are the off-grid PV systems and grid-connected PV systems [6, 7]. The off-grid PV system generate and distribute the solar power independently, while the operation of grid-connected PV systems is dependent on the main utility grid. The off-grid PV system appear to be the best alternative to generate electricity due to the ubiquity and long-term viability [8, 9]. Off-grid PV systems are projected to minimise carbon dioxide emissions, building costs, and the danger of blackouts due to natural catastrophes [10]. The dispersion and intensity of solar radiation are two important elements that influence the efficiency of the solar PV sector [11]. These two elements significantly vary across the nations as depicted in Figure 1.1. In comparison to other countries, Asian countries have the greatest potential for receiving solar radiation due to the longer sunshine duration throughout the year.

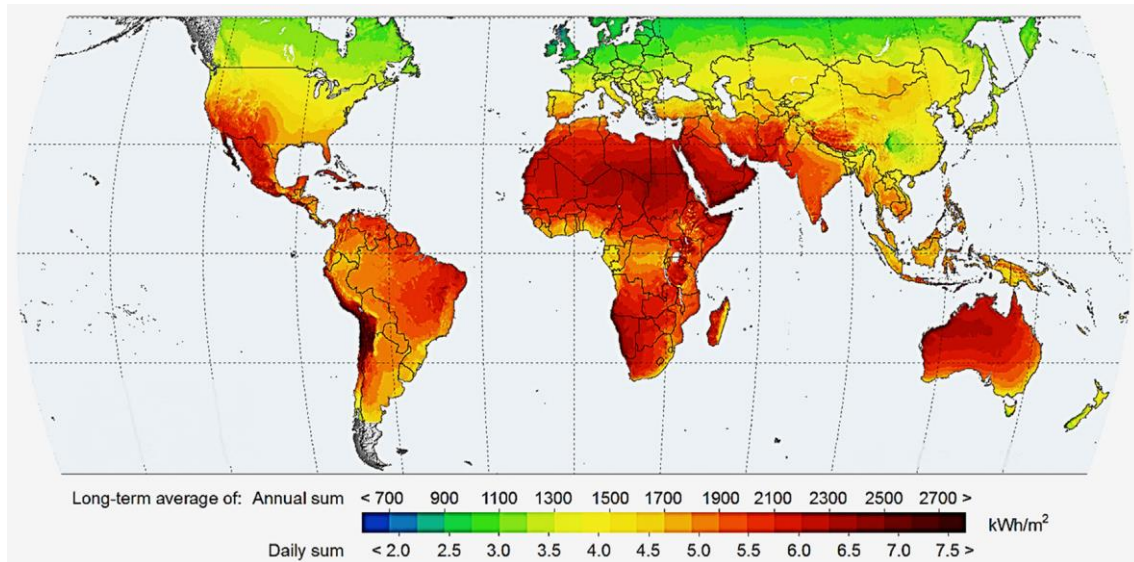


Figure 1.1: Global irradiation [11].

The design and development of PV systems require a detailed analysis to produce a reliable and effective system. This can be achieved by considering the components needed to design the PV system such as the PV modules, inverters, solar charge controllers, load demand, and battery capacity. The specifications of these components highly influenced the performance and overall cost of the PV systems. Moreover, the other important aspects that need to be considered when designing the PV systems are the solar irradiation at the installation point, the maximum demand, power loss within the system due to the mismatch between the components, and component sizing.

In this project, the software used to design the PV system is LabVIEW graphical programming. LabVIEW consists of two main parts which are the block diagram and the front panel. The PV system is programmed in the block diagram to model the overall system and perform calculations for the needed parameters. Meanwhile, the graphical user interface designed in the front panel will be used by the user to choose and key in input data for their components and display the calculated values of all parameters obtained from the block diagram where the results can be examined thoroughly. Selection of the best PV components' configuration is carried out with the integrated Multi Criteria Decision Matrix (MCDM) technique where it evaluates the best configuration based on multiple criteria.

1.2 Problem Statement

Due to the rapid growth of current technology, the utilization of RE sources for electrifications becomes financially practical [12]. Off-grid solar PV systems have been hailed as promising and fast-developing RE sources, particularly in rural area. It is due to the high reliability, wide availability and free of noise [7]. However, the major drawbacks of the off-grid PV systems are the poor energy conversion, large capital costs, and improper subsystem sizing. These drawbacks can be overcome when the PV system is designed and modelled with the consideration of several factors. These factors include the specification of PV components, optimum sizing technique, technical and economical parameters, and the selection of the best PV configuration [13-15]. This project aims to model the off-grid PV system in LabVIEW where the factors inducing the drawbacks are minimized.

The optimum sizing technique is one of the factors that potentially induced the drawbacks of off-grid PV system. With that, it is deemed important to consider various aspects so that the optimum size of PV system can be achieved. In PV system design, selecting the best PV configuration requires complex decision-making. The process becomes complex due to the ambiguity, vagueness, and subjectivity of human judgements [13]. Given these complexities, the fuzzy set theory is utilized to tackle the complicated energy system evaluation and consensus challenges when language variables and phrases are used for decision-making [14]. Therefore, the fuzzy TOPSIS algorithm is incorporated in LabVIEW software at the end of the design process to aid in achieving the optimum sizing of PV system. This is due to its capability in selecting the best PV configuration based on MCDM technique with financial optimization feature.

Moreover, the accuracy of data for all PV components is crucial as it can affect the final design of PV system. It is important to yield a precise data for all PV components as the required parameters are dependent on each other. Thus, the graphical user interface is designed in the front panel of LabVIEW. The GUI assists the user to perform a comprehensive data analysis for the PV system from the initial design stage until the configuration selection of PV components.

1.3 Objectives

The completion of this paper is mainly focusing on computer visualization where a graphical programming software, LabVIEW is used to simulate the concept and design of the off-grid solar PV system. Moreover, an optimization feature will be embedded into the solar PV system through the incorporation of mathematical modeling for the fuzzy TOPSIS algorithm. The objectives of this project are listed as follows.

- To model solar PV system design via programming.
- To optimize solar PV system design with financial optimization feature using fuzzy TOPSIS algorithm.
- To create a graphical user interface for solar PV system design programming.

1.4 Project Scope

In this project, the main element in modelling a solar PV system comprises the design and implementation of graphical programming emphasizing the financial optimization feature. The modelling involves research on the off-grid solar PV system and the associated PV components. The aim of this project is to optimize the sizing of the PV system whilst minimizing the financial aspect. Precisely, LabVIEW software is used to model the off-grid solar PV system. Then, the optimization feature is executed by incorporating fuzzy TOPSIS algorithm in LabVIEW where the mathematical modelling of this algorithm is coded in MATLAB. The proposed methodology offers a streamlined design process to produce an effective design of the PV system and the optimization feature provide the selection of the best PV configuration from several available options. Then, benchmarking is executed to investigate the viability of the software and algorithm used in this project.

1.5 Thesis Outline

This paper is specifically organized into five chapters. Chapter 1 describes the introduction of the project including a brief description of solar PV, annual installation, and global growth. Chapter 1 also encompasses the problem statement, project goals, the scope of the research, as well as the predicted outcomes from the implemented methodology.

Chapter 2 elucidates a comprehensive summary of implementing the solar PV system. This chapter further reviews the theoretical and significant elements from the previous research to accomplish the project objectives.

Chapter 3 demonstrates the methodology being utilized to execute the project. The process of designing the solar PV system as well as the reconstruction of mathematical modeling was executed by the LabVIEW graphical programming. Then, the expected outcome of the graphical interface of the programming is discussed for better comprehension.

Chapter 4 discusses the outcome of the designed project where the simulation of the solar PV system was validated based on real data. Further analysis was conducted to ensure the accuracy and functionality of the system.

Chapter 5 concludes the research with a succinct summary and recommendation for future works.

Chapter 2

LITERATURE REVIEW

2.1 Introduction

Designing a solar PV system requires thorough research in every aspect that contributes to the advantages as well as minimizing the disadvantages. Solar PV system is not widely implemented a few decades ago since they were expensive to manufacture, and their applications had not yet been established. This chapter stresses the components needed to establish an efficient approach to design the solar PV system. Moreover, this chapter entails the previous designs and methodology proposed by other researchers to improve comprehension and to assist in the design phase.

2.2 Solar Irradiation

Solar irradiation quantifies the energy per unit area of incoming solar radiation on a surface. Solar radiation is known as the power received over time (J/m^2 or Wh/m^2). The quantity of energy generated by a PV system is affected by solar radiation and the ambient temperature of the PV array. PV systems directly convert solar radiation into electric energy via the photovoltaic effect, therefore their output rises as the solar radiation incidence on their surface rises. A study from 2010 claimed that Malaysia has an annual average daily solar irradiation of $4.21\text{--}5.56 \text{ kWh}/\text{m}^2$ and a sunlight duration of more than 2,200 hours per year [15]. According to the Ministry of Energy, Communications and Multimedia (MECM), the advantageous geographical location of Malaysia being in the equator has sustained a tremendous solar irradiation with an average of $4.5 \text{ kWh}/\text{m}^2$ daily, sunny duration of around 10 hours and a typical ambient temperature ranging from 27°C to 33°C [16, 17]. From [17], several studies are discussed where solar irradiation in both East and West Malaysia are obtained. From the study, it was discovered that the Northern part of Peninsular Malaysia has the greatest potential for solar energy utilisation since it receives the most monthly solar radiation as compared to East Malaysia. However,

it has been shown that some regions in East Malaysia have the potential to use solar energy systems since these regions are more exposed to radiation from May to November, and the lowest from December to January. According to the Kuching Weather Station, Kuching, Sarawak is said to have 15.44 MJ/m^2 ($= 4.29 \text{ kWh/m}^2$) of daily global solar irradiation and 1470 kWh/m^2 of yearly average solar irradiation. Moreover, the fluctuations of solar irradiation and air temperature at Kuantan Airport over the course of a month are shown in Figure 2.1 where SolarGis was used to get historical values of the concern parameters [18]. Due to the varied amount of solar radiation throughout the year, the amount of energy generated by the solar plant varies as well.

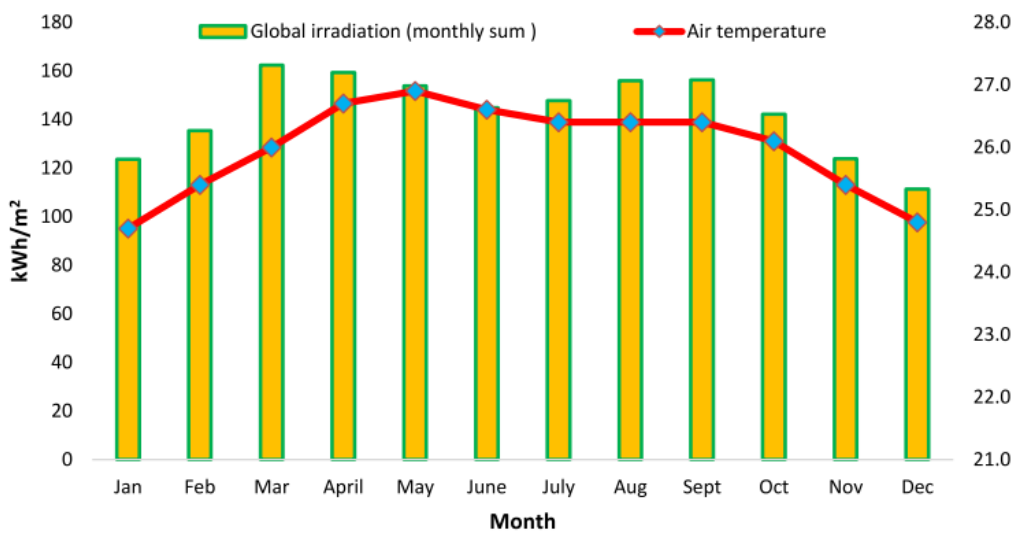


Figure 2.1: Fluctuations of solar irradiation and air temperature [18].

2.3 General Principle of Photovoltaic Systems

Solar PV transforms sunlight into electrical energy. PV technology allows for the generation of power and its distribution throughout the country. Solar PV systems are divided into two categories which are off-grid connected systems (standalone PV systems) and grid-connected systems. The classification is depending on their component configuration, functional and operational needs, and linkages to other power sources and loads.